

# Updates to Public Policy Transmission Planning Process Manual

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Dawei Fan

Manager, Public Policy and Interregional Planning

**ESPWG/TPAS**

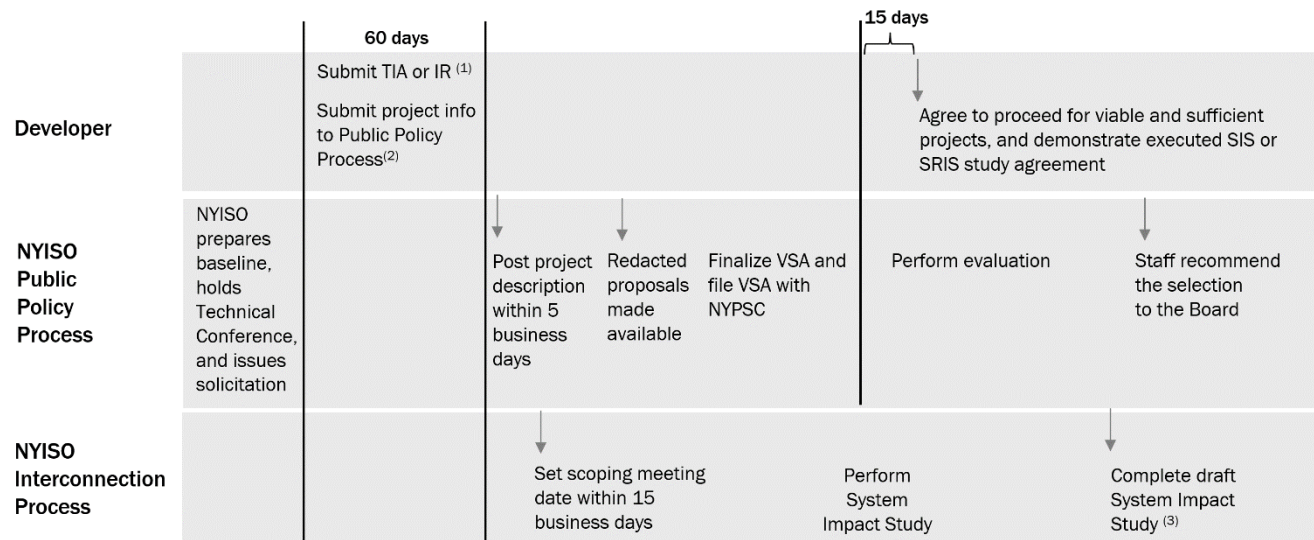
April 23, 2020

# Background

- At the April 6, 2020 ESPWG/TPAS meeting, NYISO reviewed with stakeholders the updates to the Public Policy Transmission Planning Process Manual (Manual-36) to reflect the tariff revisions accepted by FERC
- NYISO received comments at and following the meeting
- Additional revisions were made to address those comments

# Manual Section 3.4.4

- Figure 3 updated to illustrate the coordination between Public Policy Process and interconnection process
- Footnote 3 introduced for clarification purpose



1. Submit Transmission Interconnection Application or Interconnection Request set forth in Attachments P and X of the OATT, which application or request shall contain identical information as submitted in the Public Policy Process.
2. Submit info in accordance with Section 31.4.4.3.2 of OATT including executed study agreement, redacted and un-redacted proposals, and \$10K application fee and \$100K study deposit.
3. The tariff provides that NYISO Board will consider the status and available results of the interconnection studies in making its selection. Although it is not a tariff requirement, NYISO prefers the draft SIS be completed before the NYISO recommends the selection to the Board.

# Manual Section 4.1

- **Replaced “Reliability Planning Process” with “reliability planning process”**
  - “The NYISO will study proposed Public Policy Transmission Projects and Other Public Policy Projects using the most recent base case from the reliability planning process, updates in accordance with this Manual and the base case inclusion rules contained in the reliability planning process”
- **Moved a sentence from Section 4.2.5 to Section 4.1**
  - “As described in the following paragraphs, the NYISO will extend the most recent reliability planning models and economic planning assumptions for modeling solutions for Public Policy Transmission Needs by up to an additional twenty years, as appropriate, based upon the Public Policy Requirement and the identified Public Policy Transmission Need. In the Public Policy Process, the metrics based on production cost simulations will be calculated over twenty years following the expected in-service date of the proposed projects.”

# Manual Section 10.2

- **Provided specifics regarding monitoring of Cost Caps**
  - “If the NYISO has selected a Public Policy Transmission Project for which the Developer proposed a Cost Cap for its Included Capital Costs, then consistent with Section 15.3 of the Development Agreement and Section 31.4.13 of the OATT, the Developer must submit information requested by the NYISO to facilitate the NYISO’s review of the Developer’s implementation of the Cost Cap.”

# Manual Attachment C

- Land acquisition costs broken to two types

Land Acquisitions Cost Item	Description	Quantity	Unit Cost	Sub Totals
Utility Property		[Acres]	[ \$ Adder/acre]	
Non-utility Property		[Acres]	[ \$ Adder/acre]	
Commercial/Industrial		[Acres]	[ \$ Adder/acre]	
Residential		[Acres]	[ \$ Adder/acre]	
Fallow Land		[Acres]	[ \$ Adder/acre]	
Farm Crop Land		[Acres]	[ \$ Adder/acre]	
Forested Area		[Acres]	[ \$ Adder/acre]	
Wetlands		[Acres]	[ \$ Adder/acre]	
Crop Damages		[Acres]	[ \$ Adder/acre]	
[add additional items]		[Acres]	[ \$ Adder/acre]	

# Manual Attachment C

- **Removed the “Included/Excluded Capital Costs” column in the Example Estimated Project Cost Detail tables**
- **Added clarification before the example cost tables**
  - “The Cost Cap must cover all the Included Capital Costs, as defined in OATT Section 31.4.5.1.8.1. The only allowed exceptions are the Excluded Capital Costs, as defined in Section 31.4.5.1.8.2 and Section 31.4.8.2.1 of OATT. Accordingly, a Developer must submit two versions of the tables below – one version for Included Capital Costs and one version for Excluded Capital Costs as provided in the tariff.”

# Next Steps

- **Post the proposed manual revision for a 15-day review period**
- **Targeting May 20, 2020 Business Issues Committee for approval**



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- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



# Questions?